

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2017
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,951	--	--	2,492	707	309	-794	8,655	1,599	0
Hydrocarbon Gas Liquids	2,116	-1	354	6	677	--	4	308	1,142	1,698
Natural Gas Liquids	2,116	-1	140	--	664	--	24	308	1,142	1,445
Ethane	906	--	5	--	--	--	156	--	94	1,103
Propane	636	--	163	--	227	--	-54	--	946	134
Normal Butane	111	--	-22	--	44	--	-18	100	102	-50
Isobutane	235	--	-6	--	16	--	2	107	0	136
Natural Gasoline	228	-1	--	--	-65	--	-62	101	0	122
Refinery Olefins	--	--	214	6	--	--	-20	--	--	253
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	225	--	13	--	-12	--	--	250
Butylene	--	--	-11	6	--	--	-9	--	--	4
Isobutylene	--	--	0	--	--	--	0	--	--	0
Other Liquids	--	131	--	473	-1,818	212	88	-1,539	363	87
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	131	--	7	117	164	3	300	117	0
Hydrogen	--	--	--	--	--	134	--	134	--	0
Oxygenates (excluding Fuel Ethanol)	--	79	--	7	--	-15	2	--	68	0
Renewable Fuels (including Fuel Ethanol)	--	52	--	--	117	46	0	166	49	0
Fuel Ethanol	--	29	--	--	107	56	-1	148	45	0
Renewable Fuels Except Fuel Ethanol	--	23	--	--	10	-11	1	17	4	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	455	11	--	10	191	178	87
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	11	-1,946	48	75	-2,029	68	0
Reformulated	--	--	--	--	-357	117	18	-259	0	0
Conventional	--	--	--	11	-1,589	-68	57	-1,770	68	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,656	161	-1,554	-85	-64	--	3,012	3,230
Finished Motor Gasoline	--	--	2,356	15	-214	-105	27	--	683	1,343
Reformulated	--	--	481	--	--	-156	--	--	--	325
Conventional	--	--	1,876	15	-214	51	27	--	683	1,018
Finished Aviation Gasoline	--	--	7	--	-33	--	0	--	--	-26
Kerosene-Type Jet Fuel	--	--	820	--	-480	--	53	--	141	146
Kerosene	--	--	1	--	--	--	0	--	0	1
Distillate Fuel Oil	--	--	2,844	7	-859	20	-90	--	1,298	804
15 ppm sulfur and under	--	--	2,593	--	-792	20	-47	--	1,156	711
Greater than 15 ppm to 500 ppm sulfur	--	--	83	--	-14	--	5	--	74	-11
Greater than 500 ppm sulfur	--	--	168	7	-53	--	-48	--	67	103
Residual Fuel Oil ⁷	--	--	224	44	30	--	-43	--	296	46
Less than 0.31 percent sulfur	--	--	39	--	4	--	-11	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	14	--	--	--	-11	--	NA	NA
Greater than 1.00 percent sulfur	--	--	171	44	27	--	-21	--	NA	NA
Petrochemical Feedstocks	--	--	247	41	4	--	2	--	--	291
Naphtha for Petro. Feed. Use	--	--	149	39	4	--	3	--	--	190
Other Oils for Petro. Feed. Use	--	--	98	1	--	--	-1	--	--	101
Special Naphthas	--	--	39	15	-1	--	1	--	--	52
Lubricants	--	--	143	23	-20	--	3	--	71	72
Waxes	--	--	4	1	--	--	0	--	1	5
Petroleum Coke	--	--	487	15	29	--	-7	--	510	28
Marketable	--	--	370	15	29	--	-7	--	510	-89
Catalyst	--	--	117	--	--	--	--	--	--	117
Asphalt and Road Oil	--	--	79	--	-11	--	-12	--	12	68
Still Gas	--	--	350	--	--	--	--	--	--	350
Miscellaneous Products	--	--	55	--	0	--	2	--	0	52
Total	8,067	130	8,010	3,133	-1,988	436	-767	7,424	6,116	5,015

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other sources.